



...moving forward

John E. Kasich, Governor
Boyd Roper, Lt. Governor
Curtis R. Hoyle, Director

September 16, 2013

Mark Royer, Facility Manager
Guttman Oil Company
6190 Frost Road
Westerville, Ohio 43081

**Re: Guttman Oil Co
NPDES Permit 4GB00002/ OHGB00005
Reconnaissance Inspection
Delaware County**

Dear Mr. Royer:

On August 20, 2013, a Reconnaissance Inspection was conducted at the Guttman Oil facility in Westerville, Ohio. Present for the inspection were you and Robert Pytlík representing Guttman Oil Company and myself of the Ohio EPA, Central District Office, Division of Surface Water.

The purpose of the inspection was to evaluate compliance with the terms and conditions of your NPDES general permit and to evaluate the operation and maintenance of the plant.

Please refer to the Summary of Findings and Comments section of this report for additional information regarding the inspection. If you have any questions or comments concerning the enclosed inspection report, please contact me at (614) 728-3848 or e-mail at mike.sapp@epa.state.oh.us.

Sincerely

Michael Sapp
Compliance and Enforcement Unit
Division of Surface Water
Central District Office

c: File Copy

ec: Michael Sapp

MS/slw Guttman O2

NPDES Compliance Inspection Report

SECTION A: NATIONAL DATA SYSTEM CODING				
Permit #	NPDES #	Inspection Type	Inspector	Facility Type
4GB00002	OHGB00005	RI	S	Industrial
Inspection Date	Entry Time	Exit Time	Notice of Violation	Significant Non-Compliance
8/20/2013	9:30 AM	10:15 AM	No	No

SECTION B: FACILITY DATA	
Name and Location of Facility Inspected	Permit Effective Date
Guttman Oil Company 6190 Frost Road Westerville, Ohio 43082	10/1/2012
	Permit Expiration Date
	7/31/2017
Name(s) and Title(s) of On-Site Representatives	Phone Numbers
Mark Royer, Facility Manager Robert Pytlík, Operations Manager	(614) 890-6406
Name and Title of Responsible Official	Phone Number
Mark Royer, Facility Manager	(614) 890-6406

SECTION C: AREAS EVALUATED DURING INSPECTION		
Key: S = Satisfactory, M = Marginal, U = Unsatisfactory, N = Not Evaluated		
S	NPDES Compliance	
S	Operations & Maintenance	
S	Facility Site Review	
S	Collection System	
S	Flow Measurement	
S	Receiving Waters	
N	Laboratory	

Comments:

Signatures	
 9/4/13	 9/5/13
Michael Sapp, Inspector Compliance & Enforcement Division of Surface Water District Office	Erin Sherer, Reviewer Compliance & Enforcement Supervisor Division of Surface Water District Office

Compliance Data for Guttman Oil Co between 6/1/2011 to 7/1/2013

Summary

Permit Limit Violations: 1

Permit Effluent Code Violations: 0

Permit Effluent Frequency Violations: 0

Compliance Schedule Violations: 0

Limit Violations						
Month	Station	Parameter	Limit Type	Limit	Reported Value	Reported Violation Date
May 2013	001	Chlorine, Total Residu	1D Conc	0.019	.31	5/13/2013

ADDITIONAL INFORMATION
Guttman Oil Company
Delaware Bulk Plant
4GB0002*AG - OH0121444

The Guttman Oil Company, located at 6190 Frost Road in Westerville, Ohio is a bulk distributor of gasoline, on and off road diesel fuel, propane and lubricating oils. This facility receives bulk product which is stored in above ground storage tanks ranging in volume from 2,000 – 20,000 gallons. The facility receives bulk material from tanker trucks (1 bulk truck/day) and distributes smaller quantities for distribution in tank wagons (4-5 tank wagons/day).

The facility is equipped with a concrete loading pad where fuels are both received and loaded for distribution. Receiving is processed at ground level on a pad equipped with a drain to a 1,000 gallon oil/water separator. Drip pans or buckets are placed under the transfer connections to minimize spillage onto the pad. Loading for distribution occurs overhead at the top of the transport vehicles. The loading pad is equipped with a storm drain located in front of the pumps to gather spillage and storm water. If a spill occurs on the loading pad a manually-activated transfer switch will convey the spilled product to a 2,000 gallon spill holding tank. Stormwater collected within the secondary containment areas is directed to the oil/water separator before being discharged from the property.

The oil/water separator drains to a visual inspection well before entering the permitted outfall along Frost Road. The oil/water separator is equipped with coalescing filter packs which are cleaned on an annual basis through an outside vendor.

At the time of the inspection, the following general observations were made regarding the operational practices at the facility:

1. Visual inspections and stick measurements of the oil/water separator are conducted on a monthly basis. More frequent inspections are performed during periods of extended wet weather. The coalescing filter packs in the separator were cleaned in July 2013 by an outside vendor.
2. The base of the secondary containment area is comprised of recompacted clay with a PVC liner.
3. One permit violation was reported since the previous inspection was conducted in June 2011. The violation for chlorine residual occurred on May 13, 2013. American Analytical Labs submitted documentation attributing the violation to the presence of an interfering substance in the sample which caused a false colorimetric test. The facility does not utilize chlorine based products for cleaning or tap water for washing outdoors.

4. Samples are collected at the discharge pipe exiting the visual inspection well adjacent to Frost Road. Oil absorbent pads placed in the well showed no evidence of free product or an oil sheen.
5. Effluent samples are analyzed by American Analytical Labs.
6. The reporting code "AL" is used when no discharges occur during a given month.
7. Effluent flows are estimated using a chart that converts the inches of precipitation into gallons per day based on the drainage area of the facility. American Analytical Labs gathers precipitation data and converts it to flow for reporting on the eDMR forms.
8. During the inspection we discussed the required monitoring frequency for volatile organic compounds (e.g. Toluene, Benzene, Ethylbenzene, Naphthalene and Xylene). The general permit requires that these compounds be analyzed on a quarterly basis in the months of March, June, August and December.